BE IT REMEMBERED that the Board of Supervisors of Clay County, Mississippi, met at the Courthouse in West Point, MS, on the 20th day of August, 2015, at 9 00 a m, and present were Lynn Horton, President, Luke Lummus, and Floyd McKee Also present were Amy G Berry, Chancery Clerk and Clerk to the Board, Bob Marshall, Board Attorney, and Eddie Scott, Sheriff of Clay County, when and where the following proceedings were as determined to wit,

NO _____

IN THE MATTER OF ADOPTING AND AMENDING THE AGENDA FOR THE BOARD OF SUPERVISORS MEETING HELD ON AUGUST 20, 2015

There came on this day for consideration the matter of adopting and amending the agenda for the Board of Supervisors meeting held on August 20, 2015

After motion by Luke Lummus and second by Floyd McKee the Board doth vote unanimously to adopt the agenda as presented

SO ORDERED this the 20th day of August, 2015

536

IN THE MATTER OF AUTHORIZING PAYMENT TO WEST POINT WATER AND LIGHT DEPARTMENT FOR THE METER READING ERRORS FOR THE COURTHOUSE AND THE HEALTH DEPARTMENT BUILDING

There came on this day for consideration the matter of authorizing payment to West Point Water and Light Department for the meter reading errors for the Courthouse and the Health Department Building

It appears to this Board as attached hereto as Exhibit A are two accounts identified by TVA Power Association as having faulty meters which were not working properly, the Courthouse meter and the Health Department meter, as presented at the August 3, 2015 meeting for consideration by this Board, and

It appears to this Board the County could pay the Health Department building's bill of \$225 91, however, the Courthouse bill in the amount of \$25,767 62 will need to be paid back in installments of 36 months

After motion by Luke Lummus and second by Floyd McKee this Board doth vote unanimously to authorize to pay the Water and Light Department \$225 91 for the Health Department's faulty meter reading portion and for the Courthouse building \$25,767 62 to be paid back to the Water and Light Department over 36 month period

SO ORDERED this the 20th day of August, 2015

President

537

Electrical Billing Analysis Clay County Board of Supervisors (Health Department)

West Point Electric

	Apr-14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct-14	Nov 14	Dec-14	Jan-15	Feb 15	Mar 15
<u> </u>	GSA-1	GSA-1	GSA-1	GSA 1	GSA-1	GSA 1	GSA-1	GSA-1	GSA 1	GSA-1	GSA 1	GSA 1
Customer Charge =	<u>\$15 00</u>	\$15 00	\$15 00	\$15 00	\$15 00	\$15 00	\$15 00	\$15 00	\$15 00	\$15 00	\$15 00	\$15 00
kW 0-50=	<u>\$0 00</u>	\$0 00	\$0 00	\$0 00	\$0.00	\$0 00	\$0.00	\$0 00	\$0 00	\$0 00	\$0.00	\$0.00
<u>kW_51-1 00</u> 0=		\$0.00	\$0 00	\$0 00	\$0.00	\$0 00	\$0 00	\$0.00	\$0.00	\$0.00	\$0 00	\$0.00
1st 15 000 kWh=		\$0 11526	\$0 11607	\$0 11645	\$0 11424	\$0 11083	\$0 11220	\$0 10964	\$0 11111	\$0 11214	\$0 11154	\$0 11083
Additional kWh=	\$0 00000	\$0 00000	\$0 00000	\$0 00000	\$0 00000	\$0 00000	\$0 00000	\$0 00000	\$0 00000	\$0 00000	\$0 00000	\$0 00000

Contract Demand (kW) =

Meter Number = 90000057

0

					Wit	h Broken V	oltage Wire	s on B Pha	se				
Billing			Calculated		Billed	Load	Power	kVAR	PF	Customer	kWh	kW	
Period	kWh	kW	<u>kVA</u>	kVAR	Demand	Factor	Factor	Needed	Cost	Charge	Charge	Charge	Totai
<u>Mar 15</u>	1 960	14 88	16 9	80	14 9	18 0%	88 0%	0 00	\$0	\$15 00	\$217 23	\$0 00	\$232 23
Feb 15	1 960	10 40	118	56	10.4	25 8%	88 0%	0 00	\$0	\$15.00	\$218 62	\$0.00	\$233 62
<u>Jan 15</u>	960	0 00	00	0 0	00	#DIV/01	#DIV/0	0 00	\$0	\$15.00	\$107 65	\$0 00	\$122 65
Dec 14	1 320	0.00	00	00	00	#DIV/01	#DIV/01	0 00	\$0	\$15 00	\$146 67	\$0.00	\$161 67
Nov 14	1,880	0 00	0.0	0.0	00	#DIV/01	#DIV/0!	0 00	\$0	\$15.00	\$206 12	\$0.00	\$221 12
Oct 14	2 600	0 00	00	00	00	#DIV/01	#DIV/01	0 00	\$0	\$15.00	\$291 72	\$0 00	\$306 72
Sep 14	4 040	0 00	00	00	00	#DIV/01	#DIV/01	0 00	\$0	\$15.00	\$447 75	\$0.00	\$462 75
Aug-14	5 120	00 0	00	00	0.0	#DIV/01	#DIV/01	0 00	\$0	\$15.00	\$584 91	\$0.00	\$599.91
<u>Jul 1</u> 4	5 040	0 00	00	00	00	#DIV/0!	#DIV/01	0 00	\$0	\$15 00	\$586 91	\$0 00	\$601 91
<u>Jun 14</u>	3 640	0.00	00	00	00	#DIV/01	#DIV/01	0 00	\$0	\$15 00	\$422 49	\$0.00	\$437 49
May-14	4 360	0 00	00	0.0	0.0	#DIV/01	#DIV/0	0 00 1	\$0	\$15.00	\$502 53	\$0.00	\$517 53
Apr 14	2 600	0 00	00	00	00	#DIV/01	#DIV/0	0 00	\$0	\$15.00	\$303 78	\$0.00	\$318 78
								0 00	\$0	\$180 00	\$4,036 39	\$0.00	\$4,216 3

538

Billing Period	kWh	kW	Calculated	Calculated kVAR	Billed Demand	Load Factor	Power Factor	kVAR Needed	PF Cost	Customer	kWh Chasta	kW	Total
Mar 15	1 960	14 88	16.9							Charge	Charge	Charge	Total
				80	14 9	18 0%	88 0%	0 00	\$0	\$15 00	<u>\$217</u> 23	\$0.00	\$232 23
Feb 15	1 960	10 40	118	56	10 4	25 8%	88 0%	0 0 0	\$0	\$15 00	\$218 62	\$0 00	\$233 62
<u>Jan 15</u>	2 063	0 00	00	00	00	#DIV/01	#DIV/01	0 00	\$0	\$15 00	\$231 34	\$0.00	\$246 34
<u>Dec</u> 14	2 240	0 00	00	00	00	#DIV/01	#DIV/01	0 00	\$0	\$15 00	\$248 89	\$0.00	\$263 89
<u>Nov 14</u>	1 880	0 00	00	00	00	#DIV/01	#DIV/01	0 0 0	\$0	\$15.00	\$206 12	\$0.00	\$221 12
<u>Oct 14</u>	2 600	000	00	0 0	00	#DIV/01	#DIV/01	0 00	\$0	\$15 00	\$291 72	\$0.00	\$306 72
Sep 14	4 040	0.00	00	00	0.0	#DIV/01	#DIV/01	0 0 0	\$0	\$15 00	\$447 75	\$0.00	\$462 75
Aug 14	5 120	0 00	00	00	0.0	#DIV/01	#DIV/0	0 00	\$0	\$15 00	\$584 91	\$0.00	\$599 91
Jul 14	5 040	0 00	00	00	00	#DIV/01	#DIV/01	0.00	\$0	\$15 00	\$586 91	\$0 00	\$601 91
Jun 14	3,640	0 00	00	00	00	#DIV/01	#DIV/01	0 00	\$0	\$15 00	\$422 49	\$0.00	\$437 49
_May_14	4 360	0 00	00	00	00	#DIV/0!	#DIV/01	0 00	\$0	\$15 00	\$502 53	\$0.00	\$517 53
Apr 14	2 600	0 00	00	00	00	#DIV/0	#DIV/01	0 00	\$0	\$15 00	\$303 78	\$0.00	\$318 78
						-		0 0 0	\$0	\$180 00	\$4,262 30	\$0 00	\$4,442 3

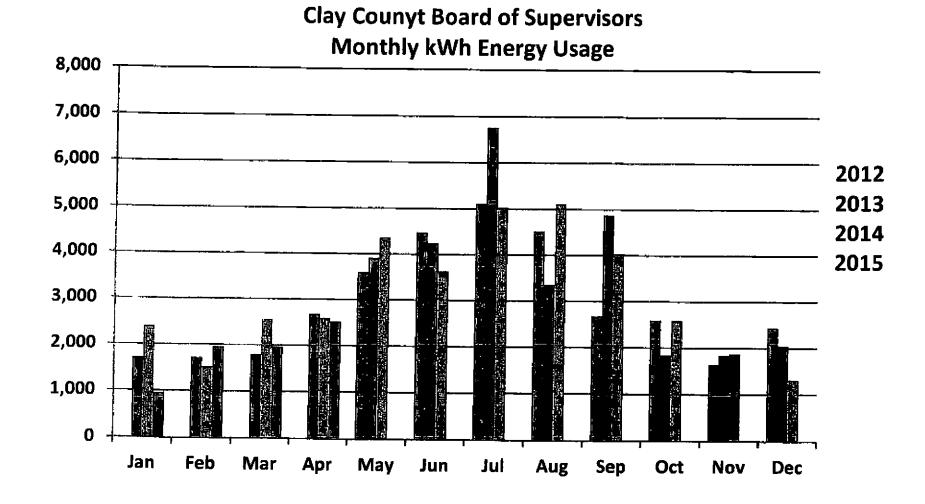
Estimtated Billing Based on Past Billing History

Difference \$225 91

	r	age			
	2012	2013	2014	2015	Average
Jan		1,720	2,406		2,063
Feb		1,720	1,520	1960	
<u>Mar</u> _		1,800	2,560	1960	
Apr		2 680	2,600	2520	
May	3,600	3,920	4,360		
Jun	4,480	4 240	3,640	┝────┤	··
Jul	5,120	6,760	5,040		
Aug	4,520	3,360	5,120		_
Sep	2,680	4,880	4,040		
Oct	2 600	1,840	2,600		
Nov	1,640	1,840	1,880		
Dec	2,440	2,040	1,000		2,240

Clay County Board of Supervisors Monthly kWh Energy Usage

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Electrical Billing Analysis Clay County Court House

Apr 14	May 14	Jun 14	<u>Ju</u> 14	Aug 14	Sep 14	Oct 14	Nov-14	Dec-14	Jan 15	Feb-15	Mar 15
	GSA 2	GSA 2	GSA 2	GSA 2	GSA 2	GSA 1	GSA 1	GSA 1	GSA 1	GSA 1	GSA 1
\$40.00	\$40.00	\$40.00	\$40.00	\$40.00	\$40 00	\$15.00	\$15.00	\$15 00	\$15 00	\$15 00	\$15 00
\$0.00	\$0.00	\$ <u>0 0</u> 0	\$0 00_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$1318	\$13 18	\$14.02	\$14.02	\$14.02	\$14 02	\$0.00	\$0.00	\$0.00	\$0.00		\$0 00
<u>\$0 11735</u>	\$0 11577	\$0 11658	\$0 11696	\$0 11475	\$0 11134	\$0 11220	\$0 10964	\$0 11111	\$0 11214	SO 11154	\$0 11083
\$0 07356	\$0 07199	\$0 07200	\$0 07238	\$0 07019	\$0 06682	\$0 00000	\$0 00000	\$0 00000	\$0 00000	\$0 00000	\$0 00000
Apr 14	May 14	Jun 14	<u>Jul</u> 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14	Jan 15	Feb 15	Mar 15
GSA 2	GSA 2	GSA 2	GSA 2	GSA 2	GSA-2	GSA 2	GSA 2	GSA 2	GSA 2	GSA-2	GSA 2
\$40.00	\$40.00	\$40.00	\$40.00	\$40.00	\$40 00	\$40.00	\$40.00	\$40.00	\$40.00	\$40.00	\$40 00
\$0.00	\$0 00	\$0.00	\$0 00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0 00		\$0 00
\$13.18	\$13 18	\$14 02	\$14 02	\$14 02	\$14 02	\$13 42	\$13 42	\$13 42	\$13 42	\$13 42	\$13 42
\$0 11735	\$0 11577	\$0 11658	<u>\$0</u> 11696	\$0 11475	\$0 11134	\$0 11271	\$0 11015	\$0 11162	\$0 11265	\$0 11205	\$0 11134
\$0 07356	\$D 07199	\$0 07200	\$0 07238	\$0 07019	\$0 06682	\$0.06818	\$0 06565	\$0 06641	\$0 06743	\$0.06684	\$0 06614
	GSA 2 \$40 00 \$0 00 \$13 18 \$0 11735 \$0 07356 Apr 14 GSA 2 \$40 00 \$13 18 \$20 07356 \$20 07356 \$40 00 \$20 00 \$13 18 \$0 00 \$13 18 \$0 11735	GSA 2 GSA 2 GSA 2 \$40 00 \$40 00 \$40 00 \$0 00 \$0 00 \$0 00 \$13 18 \$13 18 \$13 18 \$0 11735 \$0 11577 \$0 07356 \$0 07199 Apr 14 May 14 GSA 2 GSA 2 \$40 00 \$40 00 \$40 00 \$0 00 \$13 18 \$13 18 \$13 18 \$13 18 \$0 00 \$0 00 \$13 18 \$13 18 \$0 11735 \$0 11577 \$0 11577	GSA 2 GSA 2 GSA 2 GSA 2 \$40 00 \$40 00 \$40 00 \$40 00 \$0 00 \$0 00 \$0 00 \$0 00 \$13 18 \$13 18 \$14 02 \$0 011577 \$0 11658 \$0 07356 \$0 07199 \$0 07200 \$0 07200 Apr 14 May 14 Jun 14 GSA 2 GSA 2 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$13 18 \$13 18 \$14 02 \$0 00 \$0 00 \$13 18 \$13 18 \$14 02 \$14 02 \$13 18 \$14 02 \$0 00 \$0 00 \$0 00 \$10 00 \$10 00 \$13 18 \$14 02 \$0 11735 \$0 11577 \$0 11658 \$13 18 \$14 02	GSA 2 SA 000 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$13 18 \$13 18 \$14 02 \$14 02 \$14 02 \$14 02 \$14 02 \$14 02 \$10 07200 \$0 07238 \$0 000 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00	GSA 2 GSA 0 St 0 00 \$10 00 \$40 00 \$10 00 \$10 00 \$10 00 \$14 02 \$14 02 \$14 02 \$14 02 \$14 02 \$14 02 \$14 02 \$14 02 \$14 02 \$14 02 \$14 02 \$14 02 \$14 02 \$10 0709 \$0 07200 \$0 07238 \$0 07019 \$0 07019 \$0 07200 \$0 07238 \$0 07019 \$40 00 \$4	GSA 2 GSA 0 \$	GSA 2 GSA 1 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$15 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$13 18 \$13 18 \$14 02 \$14 02 \$14 02 \$14 02 \$0 00 \$0 11735 \$0 11577 \$0 11658 \$0 11696 \$0 07019 \$0 06682 \$0 000000 \$0 07356 \$0 07199 \$0 07200 \$0 07238 \$0 07019 \$0 06682 \$0 000000 Apr 14 May 14 Jun 14 Jul 14 Aug 14 Sep 14 Oct 14 GSA 2 \$0 00000 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00	GSA 2 GSA 2 GSA 2 GSA 2 GSA 2 GSA 2 GSA 1 GSA 1 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$15 00 \$15 00 \$15 00 \$15 00 \$15 00 \$10 00 \$0 000 \$0 000 \$0 000 \$0 000 \$0 000 \$0 000 \$0 000 \$0 000 \$0 000 \$0 000 \$0 000 \$0 000 \$0 000 \$0 000 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00 \$40 00	GSA 2 GSA 2 GSA 2 GSA 2 GSA 2 GSA 2 GSA 1 GSA 2 <th< td=""><td>GSA 2 GSA 1 <th< td=""><td>GSA 2 GSA 1 <th< td=""></th<></td></th<></td></th<>	GSA 2 GSA 1 <th< td=""><td>GSA 2 GSA 1 <th< td=""></th<></td></th<>	GSA 2 GSA 1 <th< td=""></th<>

Contract Demand (kW) ≍ Meter Number =

West Point Electric

0 90000035

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<u> </u>				n		Actual	Billing						
Billing Period	kWh	kW	Calculated kVA	Calculated kVAR	Billed Demand	Load Factor	Power Fector	kVAR Needed	PF Cost	Customer Charge	kWh Charge	kW Charge	Total
Mar 15	1,440	80	91	43	80	24 7%	88 0%	0.00	\$0	\$15.00	\$159 60	\$0.00	\$174 60
Feb 15	3 840	32 D	36 4	173	32.0	164%	88 0%	0.00	\$0	\$15.00	\$428 31	<u>\$0.00</u> \$0.00	\$174 00 \$443 31
Jan 15	3,200	32.0	36 4	17 3	32.0	137%	88 0%	0 00	\$D	\$15.00	\$358 85	\$0.00	\$373 85
Dec 14	1 140	32 0	36 4	173	32 0	4 9%	88 0%	0.00	\$0	\$15.00	\$126 67	\$0.00	\$141 67
Nov 14	0	12 0	13.6	65	12 0	0.0%	88 0%	0 00	\$0	\$15 00	\$0.00	\$0 00	\$15.00
Oct 14	5,760	12.0	136	65	12 0	65 8%	88 0%	0.00	\$0	\$15.00	\$646 27	\$0.00	-\$631 27
Sep 14	960	12 0	13.6	65	120	11 0%	88 0%	0 00	\$0	\$40.00	\$106 89	\$0 00	\$146.89
Aug 14	9,040	120	136	65	12.0	103 2%	88 0%	0.00	\$0	\$40.00	\$1,037 34	\$0 00	\$1.077 34
<u>Jul 14</u>	640	12 0	13.6	65	120	7 3%	88 0%	0.00	\$0	\$40 CO	\$74 85	\$0 00	\$114 85
<u>Jun 14</u>	560	12.0	13.6	65	12.0	64%	88 0%	0.00	\$0	\$40.00	\$65 28	\$0 00	\$105 28
<u>May 14</u>	0	12.0	13.6	65	120	0.0%	88 0%	0.00	\$0	\$40 00	\$0.00	\$0 00	\$40.00
<u>Apr 14</u>	560	12.0	13 8	65	12.0	64%	88 0%	0 00	\$0	\$40.00	\$65 72	\$0.00	\$105 72
								0 00	\$0	\$330.00	\$1,777 23	\$0 00	\$2 107 23

					Correc	ted Billing	Based on A	listory	_	_			
Billing	1 1		Calculated	Calculated	Billed	Load	Power	kVAR	PF	Customer	kWh	kW	T
Period	kWh	kW	kVA	kvar	Demand	Factor	Factor	Needed	Cost	Charge	Charge	Charge	Tota!
<u>Mar 15</u>	10,960	58.0	65 9	313	58 0	25 9%	88 0%	0 00	\$0	\$40.00	\$1,220 29	\$107 36	\$1,367 65
Feb 15	11,640	52 0	59 1	281	52 0	30 7%	88 0%	0 00	\$0	\$40.00	\$1,304.26	\$26 84	\$1 371 10
<u>Jan 15</u>	18 600	40 0	45.5	216	40 0	63 7%	88 0%	0 00	\$0	\$40.00	\$1 932 50	\$0.00	\$1,972 50
<u>Dec-14</u>	10,880	48 0	54 5	25 9	48.0	31 1%	88 0%	0 00	\$0	\$40.00	\$1 214 43	\$0.00	\$1 254 4
Nov 14	9 360	56 0	63 6	30.2	56 0	22 9%	88 0%	0 00	\$0	\$40.00	\$1.031 00	\$80 52	\$1,151 5
Oct 14	9,120	56 0	63.6	30.2	56 0	22.3%	88 0%	0 00	\$0	\$40 00	\$1 027 92	\$80 52	\$1,148.44
Sep 14	13 360	56 0	63 6	30 2	56 0	32 7%	88 0%	0.00	\$0	\$40.00	\$1,487 50	\$84 12	\$1,611.62
Aug 14	16 960	64 0	727	34 5	64 0	36 3%	88 0%	0.00	\$0	\$40.00	\$1 858 82	\$196 28	\$2,095 10
<u>Jui-14</u>	17 760	64.0	727	34 5	64.0	38 0%	88 0%	0 00	\$0	\$40.00	\$1,954 17	\$196 28	\$2,190.45
<u>_Jun 14</u>	13,440	40 0	45 5	216	40.0	46 0%	88 0%	0.00	\$0	\$40.00	\$1,566 84	\$0.00	\$1,606.84
May 14	9 360	64 0	72 7	34 5	64 0	20.0%	88 0%	0 00	\$0	\$40.00	\$1 083 61	\$184 52	\$1,308 13
Apr 14	11 960	64 0	72 7	34 5	64.0	25.6%	88.0%	0.00	\$0	\$40.00	\$1 403 51	\$184 52	\$1 628 03
			····					0 00	\$0	\$480.00	\$17 D84 83	\$1 140 96	\$18 705 7

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Difference \$16 598 56

Electrical Billing Analysis Clay County Court House

West Point Electric

	<u>Apr 13</u>	May 13	<u>Jun 13</u>	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13	Jan 14	Feb 14	Mar 14
	GSA 2	GSA 2	GSA 2	GSA 2	GSA 2	GSA 2	GSA 2	GSA 2	GSA 2	GSA 2	GSA-2	GSA-2
Customer Charge =	\$40.00	\$40.00	\$40 00	\$40 00	\$40.00	\$40 00	\$40 00	\$40 00	\$40 00	\$40 00	\$40 00	\$40 00
<u>kW 0 50=</u>	\$0.00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0.00	\$0.00	\$0 00	\$0 00	\$0.00	\$0 00
<u>kW 51 1 000=</u>		\$12 94	\$13 76	\$13 76	\$13 76	\$13 76	\$13 18	\$13 18	\$13 18	\$13 18	\$13 18	\$13 18
<u>1st 15 000 kWh=</u>	+	\$0 <u>1</u> 1153	\$0 11242		\$0 11109	\$0 10848	\$0 10899	\$0 10942	\$0 11023	\$0 11159	\$0 11215	\$0 11735
Additional kWh=	<u>\$0</u> 06743	\$0 06856	\$0 06867	\$0 06753	\$0 06735	\$0 06476	\$0 06528	\$0 06571	\$0 06583	\$0 06718	\$0 06773	\$0 07289

Contract Demand (kW) = 0 Meter Number = 90000035

	<u></u>					Actual	Billing						
Billing Period	kWh	kW	Calculated kVA	Calculated kVAR	Billed Demand	Load Factor	Power Factor	kVAR Needed	PF Cost	Customer Charge	kWh Charge	kW Charge	Total
Mar 14	2,320	16 0	18 2	86	160	19 9%	88 0%	0 00	\$0	\$40.00	\$272 25	\$0 00	\$312 25
Feb 14	0	16.0	18 2	86	160	0.0%	88 0%	0 00	\$0	\$40.00	\$0 00	\$0.00	\$40.00
Jan 14	2 960	12 0	136	65	120	33 8%	88 0%	0 00	\$0	\$40.00	\$330 31	\$0.00	\$370 31
Dec 13	3 760	32 0	36 4	173	32 0	16 1%	88 0%	0 00	\$0	\$40.00	\$414 46	\$0.00	\$454 46
<u>Nov 13</u>	2 480	32 0	36 4	173	32 0	10.6%	88 0%	0 00	\$0	\$40.00	\$271 36	\$0.00	\$311 36
Oct 13	8 2 4 0	32 0	36 4	173	32 0	35 3%	88 0%	0 00	\$0	\$40.00	\$898 08	\$0 00	\$938.08
Sep 13	800	32.0	36 4	173	32 0	3 4%	88 0%	0 00	\$0	\$40.00	\$86 78	\$0.00	\$126 78
Aug 13	8 480	64 0	72 7	34 5	64 0	18 2%	88 0%	0 00	\$0	\$40.00	\$942 04	\$192 64	\$1 174 6
Jul 13	10,960	20.0	22 7	10 8	20 0	75 1%	88 0%	0 00	\$0	\$40 00	\$1,219 52	\$0.00	\$1,259 5
J <u>un 13</u>	12 480	56 0	63 6	30 2	56 0	30 5%	88 0%	0 00	\$0	\$40.00	\$1,403 00	\$82 56	\$1 525 5
<u>May 13</u>	9 280	56 0	63 6	30 2	56 0	22 7%	88 0%	0 00	\$0	\$40 00	\$1,035 00	\$77 64	\$1 152 6
Apr 13	12 640	48 0	54 5	25 9	48.0	36 1%	88 0%	0.00	\$0	\$40.00	\$1 395 33	\$0 00	\$1,4353
				-				0 00	\$0	\$480 00	\$8,268 14	\$352 84	\$9,100 9

542

Billing Period	kWh	kW	Calculated kVA	Calculated kVAR	Billed Demand	Load Factor	Power Factor	kVAR Needed	PF Cost	Customer Charge	kWh Charge	kW Charge	Total
Mar 14	10,960	40.0	45 5	216	40.0	37 5%	88 0%	0 00	\$0	\$40.00	\$1 286 16	\$0.00	\$1 326 16
Feb 14	11 640	52 0	59 1	28 1	52 0	30 7%	88 0%	0 00	\$0	\$40.00	\$1 305 43	\$26 36	\$1 371 79
<u>Jan 14</u>	18 600	58 0	65 9	313	58 0	43 9%	88 0%	0 00	\$0	\$40.00	\$1 915 70	\$105 44	\$2,061 14
Dec 13	10 880	64 0	72 7	34 5	64 0	23 3%	88 0%	0 00	\$0	\$40.00	\$1,199,30	\$184 52	\$1 423 82
Nov 13	9 360	64 0	727	34 5	64 0	20 0%	88 0%	0 00	\$0	\$40.00	\$1,024 17	\$184 52	\$1 248 69
Oct 13	9 120	40 0	45 5	216	40 0	31 2%	88 0%	0 00	\$0	\$40 00	\$993 99	\$0.00	\$1 033 99
Sep 13	13 360	64 0	72 7	34 5	64 0	28 6%	88 0%	0 00	\$0	\$40.00	\$1 449 29	\$192 64	\$1 681 93
Aug 13	16 960	640	72 7	34 5	64 0	36 3%	88 0%	0 00	\$0	\$40.00	\$1 798 36	\$192 64	\$2,031.00
<u>Jul 13</u>	17 760	56 0	636	30 2	56 0	43 4%	88 0%	0 00	\$0	\$40 00	\$1,855,43	\$82 56	\$1,977 99
Jun 13	12 480	56 0	636	30 2	56 0	30 5%	88 0%	0 00	\$0	\$40.00	\$1,403.00	\$82 56	\$1,525 56
<u>May 13</u>	9 280	56 0	63 6	30 2	56 0	22.7%	88 0%	0 00	\$0	\$40.00	\$1 035 00	\$77 64	\$1,152.64
Apr 13	12 640	48 0	54 5	25 9	48 0	36 1%	88 0%	0 00	\$0	\$40.00	\$1 395 33	\$0.00	\$1,435 33
					•			0.00	\$0	\$480.00	\$16,661 15	\$1,128 88	\$18,270 03

Difference \$9,169.06

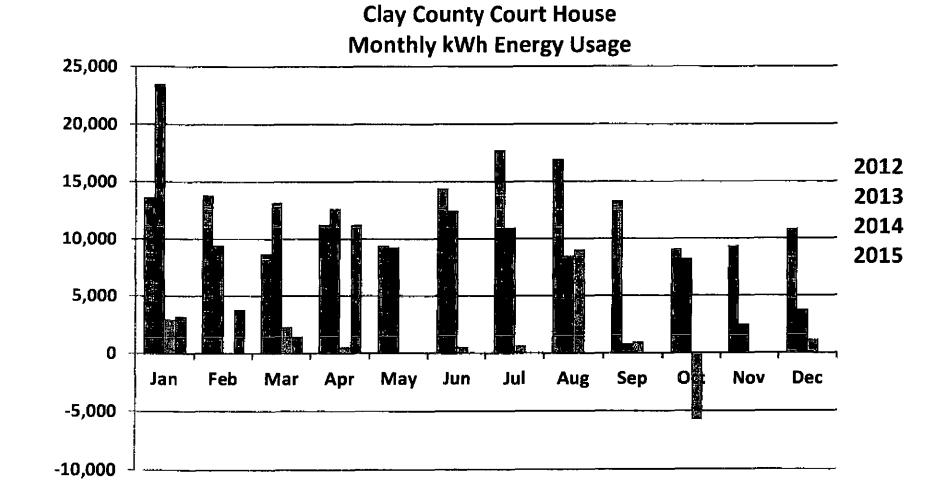
Clay County Court House Monthly kWh Energy Usage

			<u></u>		
	2012	2013	2014	2015	Average
Jan	13,680	23,520	124960		18,600
Feb	13,840	9,440			11 640
Mar	8,720	13,200	#729207C		10,960
Apr	11,280	12,640		11280	11,960
May	9,440	9,280			9,360
Jun	14 400	12,480	53017		13,440
Jul	17,760	A CONTRACT OF			17,760
Aug	16,960	DARKED			16,960
Sep	13,360				13,360
Oct	9,120	100 State			9,120
Nov	9,360				9,360
Dec	10,880	7.33760			10,880

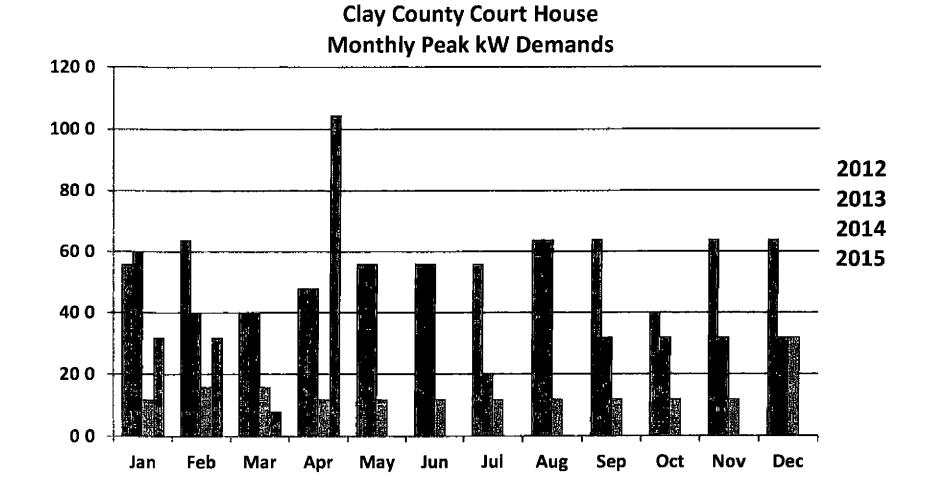
Clay County Court House Monthly kWh Energy Usage

		MODULITY NW	II CIICIÂX 096	rAc –	
	2012	2013	2014	2015	Average
Jan	56 0	60 0			58
Feb	64 0	40 0			52
Mar	40 0	40 0		j	40
Apr	48 0	48 0		104 6	48
May	56 0	56 0			56
Jun	56 0	56 0			56
Jul	56 0				56
Aug	64 0				64
Sep	64 0				64
Oct	40 0				40
Nov	64 0		A TROOP		64
Dec	64 0	74.0240 S			64

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THE THE	WATER & LIGHT DEPARTMENT 300 BROAD STREET • P O BOX 1117 WEST POINT, MISSISSIPPI 39773 www.wpnet org	MAYOR HARMON A ROBINSON ROBBIE SELEC MEN LINDA HANNAF WILLIAM BINDER JIMMY CLARK KEITH MCBRAYER GARY DEDEAUX
Dehnquent Account	Address <u>205 CUUASA</u> Amount <u>25, 747 62</u> Address	b ra
fail to pay per my agreement I u	Address Amount Owed Amount Ow	
Amount Paid Today First Payment Due MUHB Contract Nur per 540A Date Entered 0, 215	Signature Date St71115	Z

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March 10, 2009

RE West Point Water & Light Department MCRG/Bad Debt Payment Policy & Installment Plan

This policy establishes procedures for collection of documented indebtedness provided by WPES to the debtor that are due the City of West Point Water & Light Department Individuals identified as having unsettled or unpaid indebtedness to the City of West Point Water & Light Department may Qualify for repayment of such documented indebtedness over a period not exceeding 12 months This program <u>does not apply</u> to delinquent/unpaid billings for current utility service

To qualify for this installment plan

- Applicants must have a current, signed membership agreement with accurate information, and comply with any separate terms not outlined in this policy
- Any previous unsettled indebtedness must be for more than \$25 00
- The minimum installment payment is \$25 00 or 1/12th of any unsettled/unpaid indebtedness, whichever is greater(unless the balance of the debt is less than \$25 00)
- If you are a current customer of City utilities with an account in good standing, you may continue to receive utility service provided you agree in writing to have the 1st installment payment added to your current and succeeding billing for the minimum amount outlined above
- If you are not a current customer of City Utilities, and you wish to establish service, you may do so by making the required deposit for the home or business you plan to occupy plus the minimum amount allowed for installments as described above
- In any event, if City utility you must continue to make your current and minimum installment payments without disconnection of service due to non-payment.
- Subsequent to your signing this agreement, should the City disconnect any utility service due to non-payment, all current and previous indebtedness are due and payable in total before service can be restored

, have read and understand the terms I, (Printed Applicant Name)

Herein or the terms have been explained to my understanding for my obligations upon entering this agreement

(Applicant Signature)

(WPES Representative Signature)

Approved at the Regular Meeting of the Board of Mayor and Selectman, March 10, 2009

IN THE MATTER OF AUTHORIZING TRAVEL FOR THE SHERIFF'S SRT TEAM

There came on this day for consideration the matter of authorizing travel for the Sheriff's SRT Team

After motion by Luke Lummus and second by Floyd McKee this Board doth vote unanimously to authorize travel and payment of registration to the SRT Team for SWAT Training

SO ORDERED this the 20th day of August, 2015

President

After motion by Floyd McKee and second by Luke Lummus this Board doth vote unanimously to recess until Thursday, August 24, 2015 at 9,00 a m

SO ORDERED this the 20th day of August, 2015

President